

The IMO 2020 Sulphur Limit

Explanatory guidance

December 2021

REVISION HISTORY

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3	December 2021	Annex 3 has been updated.
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DEFINITIONS

Residual fuel Fuel oil for combustion purposes delivered to and used on board ships with a kinematic viscosity at 40°C greater than 11.00 centistokes1 (mm2/s).

Distillate fuel Fuel oil for combustion purposes delivered to and used on board ships with a kinematic viscosity at 40°C lower than or equal to 11.00 centistokes1 (mm2/s).

Provider of sampling and A company that, on a commercial basis, provides testing and sampling services of bunker fuels delivered to ships for the purpose of assessing quality parameters of these fuels, including the sulphur content.

Reference value

The value of the worldwide average sulphur content for the total fuel oil (distillate Aws_ECA and residual) with a sulphur content not exceeding 0.10% supplied for use on board ships, based on the first 3 years of data collected and as determined on the basis of paragraphs 6 to 12 of the MEPC.326(75).

Reference value The value of the worldwide average sulphur content for the total fuel oil (distillate Aws_Non-ECA and residual) with a sulphur content not exceeding 0.50%, but above 0.10%, supplied for use on board ships, based on the first 3 years of data collected and as determined on the basis of paragraphs 6 to 12 of the MEPC.326(75).

Reference value The value of the worldwide average sulphur content for the total fuel oil (distillate Aws_regulation4 and residual) with a sulphur content exceeding 0.50% supplied for use on board ships,based on the first 3 years of data collected and as determined on the basis of paragraphs 6 to 12 of the MEPC.326(75).

BACKGROUND

One of the major global environmental concerns today is the air pollution from maritime transportation. One of the main elements of pollution are the sulphur emissions (SOx), which exist due to the presence and burning of sulphur compound in the fuel on board ships.

The shipping industry is among the world's biggest sulfur emitters, with sulfur oxide content in heavy fuel oil up to 3,500 times higher than the latest European diesel standards for vehicles, and environmental groups.

THE GOAL OF IMPROVED ENERGY EFFICIENCY

The aim of improved energy efficiency for reduced air emissions can notably be achieved through actions in two main directions, at the level of design and at the level of operation of the vessel. New strategies and technologies aiming at reducing ships' fuel consumption are currently a priority for the industry.

Some of the new technologies are the air cavity systems, wind power, fuel additives, twin propellers, new propeller blades, recovery of waste gas heat, and others. The cost related to new technologies can be divided into capital costs (construction, manpower, license fees, delivery of the installation, etc.) and operating costs which relate to annual expenditure.





IMO COMES IN FRONT

The International Maritime Organization (IMO) has approved and adopted a comprehensive set of guidelines to support the consistent implementation of the lower 0.50% limit on sulphur in ships' fuel oil, which has entered into effect on 01 January 2020. Related draft MARPOL amendments were also approved.

The 2020 rule intend to bring in considerable benefits for the environment and human health. The stricter limit will be applicable globally under IMO's MARPOL treaty. (In designated emission control areas (ECAs), the sulphur limit will remain at 0.10%.)

The 01 January 2020 implementation date was adopted in 2008 and confirmed in 2016. IMO has been working with Member States and the industry to support implementation of the new limit, including the preparation of amendments to MARPOL Annex VI and development of guidance and guidelines.

Enforcement, compliance with and monitoring of the 2020 sulphur limit is the remit and responsibility of States Party to MARPOL Annex VI. Most ships are expected to utilize new blends of fuel oil which will be produced to meet the 0.50% limit on sulphur in fuel oil or compliant marine gas/diesel oil.

The IMO Marine Environment Protection Committee (MEPC), meeting for its 74th session adopted the 2019 Guidelines for consistent implementation of the 0.50% sulphur limit under MARPOL Annex VI, Resolution MEPC.320(74) - with sections on the impact on fuel and machinery systems resulting from new fuel blends or fuel types; verification issues and control mechanism and actions, including port State control and samples of fuel oil used on board; a standard reporting format for fuel oil non-availability (fuel oil non-availability report (FONAR); and possible safety implications relating to fuel oils meeting the 0.50% sulphur limit.

In addition to the above Guidelines, during the MEPC 74th meeting the guidelines that have been are:

- 2019 Guidelines for port State control under MARPOL Annex VI Chapter 3, providing updated enforcement guidance for provisions including regulation 13 "nitrogen oxides" and regulation 14 "sulphur oxides and particulate matter", MEPC.321(74).
- Guidance on indication of ongoing compliance in the case of the failure of a single monitoring instrument, and recommended actions to take if the exhaust gas cleaning system (EGCS) fails to meet the provision of the Guidelines, MEPC.1/Circ.883.
- Guidance for port State control on contingency measures for addressing non-compliant fuel oil. The guidance covers possible actions to be taken, following discussions between ship, flag State and port State, when a ship is found to have on board non-compliant fuel oil either as a consequence of compliant fuel oil being not available when the ship bunkered fuel oil or the ship identifying through post bunkering testing that the fuel oil on board is non-compliant, MEPC.1/Circ.881.
- 2019 Guidelines for on board sampling for the verification of the sulphur content of the fuel oil used on board ships, MEPC.1/Circ.864/Rev.1.
- MSC-MEPC circular on Delivery of compliant fuel oil by suppliers, MSC-MEPC.5/Circ.15.
- Guidance for best practice for Member State/coastal States, MEPC.1/Circ.884.

The MEPC 73 in October 2018 had already approved Guidance on the development of a ship implementation plan for the consistent implementation of the 0.50% sulphur limit under MARPOL Annex VI (MEPC.1/Circ. 878).

During the MEPC 75th meeting more guidelines have been adopted, such as:

 2020 Guidelines for On Board Sampling of Fuel Oil Intended to be Use or Carried for Use On Board a Ship, MEPC.1/Circ.889, 2020 Guidelines for Monitoring the Worldwide Average Sulphur Content of Fuel Oils Supplied for Use On Board Ships, MEPC.326(75)



THE 2020 CHALLENGE

On and after 01 January 2020, the MARPOL permitted limit for sulphur content in ships' bunker fuel oil has been reduced from 3.50% mass by mass (m/m) to **0.50% m/m** for ships operating outside designated emission control areas.

The MARPOL Emission Control Area (ECA) limit of 0.10% still apply, as will any applicable local regulations.

The IMO's Marine Environment Protection Committee (MEPC 73) has approved a **prohibition on** the carriage of noncompliant bunker fuel which has entered into force on 1 March 2020 (Regulation 14 MARPOL Annex VI), with certain caveats.

Ships fitted with exhaust gas cleaning systems (scrubbers), which are designed to remove sulphur oxides from the ship's engine and boiler exhaust gases in order to reduce sulphur emissions to a level not exceeding the required fuel oil Sulphur limit, can continue to carry fuel with a sulphur content of more than 0.50%.

COMPLIANCE

The IMO MARPOL regulations limit the sulphur content in fuel oil. So, ships need to use fuel oil which is inherently low enough in sulphur, in order to meet IMO requirements.

Refineries may blend fuel oil with a high (non-compliant) sulphur content with fuel oil with a sulphur content lower than the required sulphur content to achieve a compliant fuel oil. Additives may be added to enhance other properties, such as lubricity.

Some ships limit the air pollutants by installing exhaust gas cleaning systems, also known as "scrubbers". This is accepted by flag States as an alternative means to meet the sulphur limit requirement. These scrubbers are designed to remove sulphur oxides from the ship's engine and boiler exhaust gases. So, a ship fitted with a scrubber can use heavy fuel oil, since the sulphur oxides emissions will be reduced to a level equivalent to the required fuel oil sulphur limit.

Ships can have engines which can use different fuels, which may contain low or zero sulphur. For example, liquefied natural gas, or biofuels.

EXHAUST GAS CLEANING SYSTEMS (EGCS)

Regulation 4 of MARPOL Annex VI allows for Administrations (flag States) to approve "equivalents" - any "fitting, material, appliance or apparatus to be fitted in a ship or other procedures, alternative fuel oils, or compliance methods used as an alternative to that required" - that enables the same standards of emission control to be met.

For reduction of sulphur oxide emissions, some flag States have accepted and approved scrubbers - otherwise known as "Exhaust Gas Cleaning Systems", as meeting the requirements for sulphur oxide reduction.

There is an important requirement in the same regulation on Equivalents, which says that in paragraph 4 "The Administration of a Party that allows the use of an equivalent shall endeavour not to impair or damage its environment, human health, property, or resources, or those of other States".

IMO has adopted strict criteria for discharge of washwater from EGCS. Any residues, where generated by the EGC unit usually in a closed-loop configuration, should be delivered ashore to adequate reception facilities. Such residues should not be discharged to the sea or incinerated on board.

The Sub-Committee on Pollution Prevention and Response (PPR) is undertaking a review of the 2015 Guidelines on Exhaust Gas Cleaning Systems (EGCS). The guidelines include, among other things, washwater discharge standards.

BUNKER DELIVERY NOTES

For vessels of 400 gross tonnage and above, details of fuel oil for combustion purposes delivered to and used on board shall be recorded by means of a bunker delivery note which shall contain at least the information specified in Appendix V.

The bunker delivery note shall be kept on board the ship in such a place as to be readily available for inspection at all reasonable times. It shall be retained for a period of three years after the fuel oil has been delivered on board.

The BDNs shall have a format in accordance with Appendix V of MARPOL Annex VI, as amended by MEPC.286(71).

ADDITIONAL REQUIREMENTS FROM VARIOUS MEMBER STATES

Some IMO Member States have taken a precautionary approach towards washwater discharge and have taken measures to limit or restrict discharge of washwater in their local ports and coastlines. States have the right under UNCLOS to adopt their own laws and measures to reduce and control pollution of the marine environment from ships in their ports, internal waters and territorial seas.

Various other coastal states and ports are discussing enforcing similar bans citing the adverse effects of scrubber washwater on the marine environment. It is therefore likely that the above list of states/ports which currently regulate open loop scrubber discharges in their waters could grow

over time. In those areas where the discharge of washwater is not permitted, vessel operators have two options to choose from to ensure compliance with the sulphur limits:

- use compliant fuel instead of open loop scrubbers; or
- switch over to closed loop mode of operation, in which case it will be necessary to convert currently installed open loop systems to closed loop or hybrid systems, if not already done.

Any changeover should be carried out well in advance of the vessel entering the areas with prohibition or restrictions in place. This will help in identifying operational issues, if any, after the changeover, and will allow for sufficient time to rectify such before the vessel enters the area.

Owners should check before calling at a port if the port has any ban or additional requirements relating to the use of open loop scrubbers or for dealing with wash waters from scrubbers.

List of ports along with their released notices can be found in Annex 3 of this Publication.





SHIP IMPLEMENTATION PLAN

The Marine Environment Protection Committee at its seventy-third session (MEPC 73), approved Resolution MEPC.1/Circ.878 that provides guidelines on the development of Ship Implementation Plan for the consistent implementation of the 0.50% Sulphur Limit under MARPOL Annex IV, containing also an indicative template for such Implementation Plan.

The development and adherence to the ship specific Implementation Plan is highly recommended in order to ensure that the change to compliant fuel is achieved as smoothly as possible, helping the crew to better deal with the associated challenges.

Items recommended to be addressed through such a plan include: risk assessment and mitigation plan on the impact of new fuels (compatibility and stability issues); modifications of the fuel oil system and tank cleaning (if needed); fuel oil capacity and segregation capability; procurement of compliant fuel; fuel oil changeover and documentation and reporting.

A ship having on board a suitably developed Implementation Plan with corresponding records being maintained, could be in a better position during port State control. Attention is also brought to the Guidance on best practice for fuel oil purchasers/users for assuring the quality of fuel oil used on board ships, as per MEPC.1/Circ.875.

FUEL OIL NON-AVAILABILITY REPORT (FONAR)

If a ship simply cannot obtain compliant fuel oil, they can complete a Fuel Oil Non-Availability Report (FONAR). The IMO has developed further guidance, including a FONAR, which is included in MEPC.320(74)/Appendix 1 and can be found in Annex 1 of this Publication.

This can be taken into account by Port State Control but <u>is not an exemption</u> and ships are required to make every best effort to obtain compliant fuel.

Under Regulation 18 of MARPOL Annex VI, it will be possible to submit a FONAR to State parties recording the steps taken when a ship cannot acquire compliant fuel.

It is important to remind that a FONAR is not an exemption; it is one of a number of documents to be considered by State parties when considering enforcement action against a non-compliant ship. When facing enforcement action, Owners should be able to fully document the efforts which they have taken to comply.

Any FONAR application along with correspondence with flag and next port PSC should be available on board. It is important to understand that FONAR should be used only as a last resort and should not be used repeatedly. Condition for approval of FONAR is expected to be very strict and repeated applications by a particular operator will attract negative attention.

Should a ship, despite its best effort to obtain compliant fuel oil, be unable to do so, the master/company must:

- present a record of actions taken to attempt to bunker correct fuel oil and provide evidence of
 an attempt to purchase compliant fuel oil in accordance with its voyage plan and, if it was not
 made available where planned, that attempts were made to locate alternative sources for such
 fuel oil and that despite best efforts to obtain compliant fuel oil, no such fuel oil was made
 available for purchase; and
- 2. best efforts to procure compliant fuel oil include, but are not limited to, investigating alternate sources of fuel oil prior to commencing the voyage. If, despite best efforts, it was not possible to procure compliant fuel oil, the master/Company must immediately notify the port State Administration in the port of arrival and the flag Administration (regulation 18.2.4 of MARPOL

Annex VI).

In order to minimize disruption to commerce and avoid delays, the master/company should submit a FONAR as soon as it is determined or becomes aware that it will not be able to procure and use compliant fuel oil.

Even if a FONAR is accepted, the disadvantages and hassle following a FONAR situation may in many cases outweigh possible benefits from using cheaper non-compliant fuel. For instance, with the carriage ban for fuel exceeding 0.50% sulphur taking effect on 01 March 2020, the handling of any excess non-compliant fuel after a FONAR situation will be subject to the discretion of the PSC in cooperation with the flag and ship. In worst case, this could mean de-bunkering the ship, followed by tank cleaning, which can prove very costly and time-consuming.

A limited exception to the 2020 Global Sulphur Cap requirements is allowed for any emission necessary to secure the safety of the ship, saving life at sea or any emission resulting from accidental damage to a ship or its equipment (subject to certain conditions).

INVESTIGATING NON-AVAILABILITY

A Party should investigate the reports of non-availability. This process is important to ensure a consistent supply of compliant fuel to industry, as well as prevent incentives for ships to use ports where it is known that compliant fuel is not available on an ongoing basis. Critical to this process will be the sharing of information between Member States on reported compliant fuel oil supply issues.

Regulation 18.2.5 of MARPOL Annex VI provides that a Party to MARPOL Annex VI notify the Organization when a ship has presented evidence of the non-availability of compliant fuel oil in a port or at their terminal. For this purpose, MARPOL Annex VI GISIS module provides the platform for Parties to upload such notifications.

Regulation 18.1 of MARPOL Annex VI provides that each Party take all reasonable steps to promote the availability of above compliant fuel oil and inform the Organization through MARPOL Annex VI GISIS module of the availability of compliant fuel oils in its ports and terminals.

Port State control authority may contact the submitter (and/or shipowner or operator), including in the event of an incomplete submission, and request additional information, or to pursue an enforcement action such as a Notice of Violation.

POSSIBLE SAFETY IMPLICATIONS RELATING TO FUEL OILS MEETING THE 0.50% M/M SULPHUR LIMIT

Identified potential safety implications include, but are not limited to, the following:

- 1. stability of blended fuel oil;
- 2. compatibility, including new tests and metrics appropriate for future fuels;
- 3. cold flow properties;
- 4. acid number;
- 5. flash point;
- 6. ignition and combustion quality;
- 7. cat fines;
- 8. low viscosity; and
- 9. unusual components.



TANK CLEANING

Appendix 3 of the Guidance on the development of a ship implementation plan for the consistent implementation of the 0.50% sulphur limit under MARPOL Annex VI (MEPC.1/Circ. 878) includes an Additional Guidance for the development of the Ship Implementation Plan on Tank Cleaning.

Most ships will have been using high viscosity high sulphur fuel oil (HSFO) based primarily on residual fuel oils. Such fuels tend to adhere to the inside of fuel tanks forming layers of semi-solid substances containing sediments and asphaltenic sludge; such residues will also typically have solidified and settled in various parts of the fuel oil service system including pipelines, settling and service tanks.

Owners needed to choose to clean the fuel oil tanks of these residues before loading compliant fuel prior to 1 January 2020 based on the following considerations.

Some of the fuels complying with the 0.50% sulphur limit are expected to be very paraffinic due to crude sources of blending components and also a high content of distillate components. If such fuels are loaded into HSFO fuel tanks that have not been cleaned, there is a possibility that they could dissolve and dislodge sediments and asphaltenic sludge in storage tanks, settling tanks and pipelines, potentially leading to purifier and filter operational issues and in extreme cases fuel starvation resulting in loss of power.

Alternatively, ships have been using ship specific changeover procedures to effectively and safely load on top of existing fuel oil and gradually flushing through the fuel system until the sulphur content in the fuel oil is at a compliant level.

If Owner determines it is appropriate to clean the ship's fuel oil tanks and system, the following considerations may need to be taken into account when making arrangements for tank cleaning.

OPTIONS FOR TANK CLEANING, APPROXIMATE TIMELINES AND CONSIDERATIONS

Fuel oil tanks are normally cleaned on a regular basis on ships to remove built-up sediments and sludge, usually during dry docking and whenever inspections of the fuel tanks are due. However,

leading up to 1 January 2020, it would not be practicable for the majority of the global fleet that has been running on HSFO and decided to opt for tank cleaning to undergo dry docking during a very short period. Hence, other options for cleaning tanks and fuel oil systems during service may need to be considered.

The time and work involved in cleaning HSFO tanks cannot be defined precisely, as it will vary depending on how long it has been since the last time the tanks were cleaned, the condition of the tank coating and the effectiveness of the cleaning process itself. The estimates in this document may err on the side of caution as it is almost impossible to pinpoint at what stage the ship's fuel oil system is sufficiently clean to guarantee compliance.

1. MANUAL CLEANING DURING DRY DOCKING

Time required varies; it can be done in 2 to 4 days per tank. In addition to cleaning tanks, all of the pipework in the fuel oil service system needs to be flushed through. Overall, it may take 1 to 2 weeks.

A ship that has had all its fuel oil tanks and fuel system cleaned can start loading compliant fuels and expect to be fully compliant right away.

However, if only the tanks have been cleaned in dry dock, it could take 2 to 5 days to flush through the pipework in the fuel oil service system to ensure full compliance with the 0.50% sulphur limit.

2. MANUAL CLEANING DURING SERVICE

If tanks are to be cleaned manually during service, risk assessment and safety measures are paramount; refer to IMO resolution A.1050(27) on Revised recommendations for entering enclosed spaces aboard ships.

Time required will vary depending on tank size and the number of tanks, how long it has been since the last tank cleaning and the number of crew available to perform safe and complete tank cleaning operations. Tank cleaning can be performed by the ship's crew and/or by employing a riding crew for this purpose. It is always good practice to inspect the tank once cleaned to check its condition and to inspect heating coils, conduct pressure tests and undertake repairs as

necessary.

If the cleaning is done by the ship's existing crew, it would likely take a minimum of 4 days per tank. For an average tank, a week should be allowed. If employing a riding crew to clean the tanks, if working in shifts, it would likely take a minimum of 2 days to clean a tank, but 4 days per tank should be allowed.

Tanks need to be empty before they can be cleaned, hence the time needed to drain tanks needs to be taken into account when estimating the overall time required.

In addition to cleaning tanks, all of the pipework in the fuel oil service system needs to be flushed. Flushing the remaining pipework and fuel oil service system after all tanks have been cleaned could take another 1 to 2 days.

The residues from tank cleaning should be retained on board until they can be disposed of correctly or disposed to shore reception facilities.

3. CLEANING TANKS IN SERVICE WITH SPECIALIZED ADDITIVES

As an alternative to manual cleaning, consideration can be given to gradually cleaning the sediments and asphaltenic sludge from HSFO tanks and fuel systems by dosing additives.

There are successful examples of this approach for ships that needed to reallocate HSFO tanks to fuels complying with the 0.10% sulphur limit that took effect in ECAs in 2015.

2020 GUIDELINES FOR MONITORING THE WORLDWIDE AVERAGE SULPHUR CONTENT OF FUEL OILS SUPPLIED FOR USE ON BOARD SHIPS

The Marine Environment Protection Committee (MEPC) on it 74th session, approved the 2020 guidelines for monitoring the worldwide average Sulphur content of fuel oils supplied for use on board ships with a primary objective to establish an agreed method to monitor the average Sulphur contents of fuels considering the Sulphur limit as required by regulation 14 of MARPOL Annex VI.

The IMO has agreed to monitor not only the residual fuel, but also the **average Sulphur content of distillate fuel**.

It has been recognized that some of the compliant fuel oils may fall within the residual fuel category whereas other compliant fuel oils may fall within the distillate fuel category. For that reason, they have agreed that the worldwide average Sulphur content should be monitored as consequence of the Sulphur limits required by regulation 14 of MARPOL Annex VI.

Monitoring of the fuel oil should be based on calculation of average Sulphur content of combined residual and distillate fuels on the basis of sampling and testing by independent testing services.

ANNUAL CALCULATION

On annual basis, the monitoring should be done by calculating the average Sulphur content of residual and distillate fuel in each of the **three categories** listed below:

- 1. Fuel oil not exceeding 0.10%;
- 2. Fuel oil not exceeding 0.50%, but above 0.10%; and
- 3. Fuel oil not exceeding 0.50%

The calculation of the average Sulphur content is executed by as follows:

For a certain calendar year, the Sulphur contents of the samples analyzed (one sample for each delivery of which the Sulphur content is determined by fuel oil analysis) are recorded. Then, the

analyzed samples are multiplied by their corresponding mass, then summed, and then divided by the total mass of fuel analyzed within each category. For that, a mathematical formula is used and can be found in Annex 4 of this document.

As a basis for well-informed decisions, a graphical representation of the distribution of the global Sulphur content plotted against the quantity of fuel oils associated with each incremental Sulphur content range should be made available each year:

- 4. Residual and distillate fuels for Sulphur content below or equal to 1.00%: in terms of the % Sulphur in increments of 0.10%; and
- 5. Residual and distillate fuels for Sulphur content above 1.00%: in terms of the % Sulphur in increments of 0.50%

THREE YEAR ROLLING AVERAGE CALCULATION

The three-year rolling average should be calculated as follows:

$$A_{cr}$$
- $(A_{cr1}+A_{cr2}+A_{cr3})/3$

in which:

 A_{cr} = rolling year average S-content of all deliveries tested over a 3-year period and is to be recalculated each year by adding the latest figure for A_c deleting the oldest.

 $(A_{cr1}+A_{cr2}+A_{cr3})$ = individual average S-contents of all deliveries tested for each year under consideration

For the calculation of yearly average, all fuel oils less than 0.05% of Sulphur should be calculated as 0.03%.

After three years the reference values for monitoring will be set as follows:

The reference values of the worldwide average sulphur content for each category of fuel oil given above is supplied for use on board ships should be:

Awx

where.

 $x = ws_ECA$;

ws_Non-ECA;

ws_regulation4;Awx = Acr as calculated in January of the year following the first 3 years in which data were collected on the basis of the Guidelines.

Aw should be expressed as a percentage.

SAMPLING

On November 20th, 2020, the Marine Environment Protection Committee (MEPC) on it 74th session adopted the 2020 Guidelines for On Board Sampling of Fuel Oil Intended to be Use or Carried for Use On Board a Ship through Circular MEPC.1/Circ.889, which provides guidance on the unique aspects of sampling fuel oil which may not be currently in use but is intended to be used.

Such sampling may be done via the fuel oil transfer system or, in some instances, directly from the tank using specialized equipment. System tanks, such as settling or service tanks (i.e. in-use fuel oil) may be sampled using other guidance contained in the previously approved 2019 Guidelines for On Board Sampling for the Verification of the Sulphur Content of the Fuel Oil Used On Board Ships (MEPC.1/Circ.864/Rev.1).

PORT STATE CONTROL INSPECTIONS

Port States shall take appropriate measures to ensure compliance with the 0.50% of sulphur limit under MARPOL Annex VI. More specifically, the port State should conduct initial inspections based on documents and other possible materials, including remote sensing and portable devices. Given "clear grounds" to conduct a more detailed inspection, the port State may conduct sample analysis and other detailed inspections to verify compliance to the regulation, as appropriate.

Regulation 18.2.3 of MARPOL Annex VI requires a Party to take into account all relevant circumstances and the evidence presented to determine the action to take, including not taking control measures.

Administrations and port State control authorities may take into account the implementation plan when verifying compliance with the 0.50% sulphur limit requirement.

INSPECTIONS BASED ON DOCUMENTS AND OTHER POSSIBLE TARGETING MEASUREMENTS

During the port State control and other enforcement activities, the port State should investigate whether a ship carries either compliant fuel oils or HSHFOs for use, based on the documents listed in paragraph 2.1.2 of the 2019 PSC Guidelines additionally records required to demonstrate compliance should also then be viewed.

Results from remote sensing could be used to trigger inspections and portable devices could be used during the initial inspections, as appropriate. Remote sensing and portable devices are, however, of indicative nature and should not be regarded as the evidence of non-compliance but may be considered clear grounds for expanding the inspection.

Port state should determine if regulations 3.2, 4 or 18.2.3 apply together with retained bunker delivery notes and IAPP Certificate when considering the status of any HSHFO being carried for use on board.

FUEL OIL SAMPLE ANALYSIS

When the port State identifies clear grounds of suspected non-compliance of a ship based on initial inspections, the port State may require samples of fuel oils to be analysed. The samples to be analysed may be either the representative samples provided with BDN in accordance with regulation 18.8.2, MARPOL delivered samples or samples from designated sampling points in accordance with the 2019 Guidelines for onboard sampling for the verification of the sulphur content of the fuel oil used on board ships (MEPC.1/Circ.864/Rev.1) (in-use fuel oil samples) or other samples obtained by the port State.

Where the MARPOL delivered sample is taken from the ship a receipt should be provided to the ship. The outcome of the analysis undertaken with appendix VI of MARPOL Annex VI should be advised to the ship for its records.

In detecting suspected non-compliance, the sample analysis should be conducted in a uniform and reliable manner as described in paragraph 4.1.2. The verification procedure for MARPOL delivered samples should be in accordance with appendix VI7 of MARPOL Annex VI. For other samples taken on board the ship, the in-use and onboard sample, the sample should be deemed to meet the requirements provided the test result from the laboratory does not exceed the specification limit +0.59R (where R is the reproducibility of the test method) and no further testing is necessary.

Notwithstanding the above process, all possible efforts should be made to avoid a ship being unduly detained or delayed. In particular, sample analysis of fuel oils should not unduly delay the operation, movement or departure of the ship.

If a non-compliance is established, consistent with regulation 18.2.3 the port State may prevent the ship from sailing until the ship takes any suitable measures to achieve compliance which may include de-bunkering all non-compliant fuel oil. In addition, the port State should report the information of the ship using or carrying for use non-compliant fuel oil to the Administration of the ship and inform the Party or non-Party under whose jurisdiction a bunker delivery note was issued of cases of delivery of non-compliant fuel oil, giving all relevant information. Upon receiving the information, the Party detecting the deficiency will be reporting the information to the MARPOL Annex VI GISIS module.

The Port and Flag State; however, may permit, with the agreement of the destination port

authority, a single voyage for bunkering of compliant fuel oil for the ship, in accordance with regulation 18.2.4 of MARPOL Annex VI. The single voyage should be one way and minimum for bunkering, and the ship proceeds directly to the nearest bunkering facility appropriate to the ship. In the case that the parties permit a single voyage of a ship, the port State should confirm that the Administration of the ship has advised the authority at the destination port of the approval for a single voyage including information on the ship granted with the approval and the certified record of analysis of the sample as the evidence. Once confirmation has been provided the port State should permit the ship to sail as agreed.

If the port State is made aware that a ship is carrying non-compliant fuel oil, which is not for use through an equivalent method under regulation 4 or a permit under regulation 3.2 of MARPOL Annex VI, the port State should take action to confirm the fuel is not being used. Action to confirm should include but is not limited to the examination of the oil record book and the record of tank soundings. Where necessary the port State may require tank soundings to be undertaken during the inspection. Where it is determined that the fuel has been used the control action in paragraph 4.2.4.5 should be applied.

Other open-sea compliance monitoring tools:

- 1. fuel oil changeover calculator;
- 2. data collection system for fuel oil consumption of ships (Resolution MEPC.278(70)); and
- 3. continuous SO_X monitoring.

NON-COMPLIANT FUEL OIL

In the case of non-compliant fuel oil, communication between the ship and the port State should occur. The ship and the port State should consider the following as possible contingency measures:

- 1. actions predetermined in the Ship implementation plan, if available, for consistent implementation of the 0.50% sulphur limit under MARPOL Annex VI (MEPC.1/Circ.878);
- 2. discharging non-compliant fuel oil to another ship to be carried as cargo or to an appropriate shipboard or land-based facility, if practicable and available;
- 3. managing the non-compliant fuel oil in accordance with a method acceptable to the port State; and
- 4. operational actions, such as modifying sailing or bunkering schedules and/or retention of non-

compliant fuel oil on board the ship. The port State and the ship should consider any safety issues and avoid possible undue delays.

Having considered all of the above option, the non-compliant fuel oil may be discharged to the port or retained on board, as acceptable to the port State. Port State consideration may include environmental, safety, operational and logistical implications of allowing or disallowing the carriage of non-compliant fuel oil. The carriage of non-compliant fuel oil is subject to any conditions of the port State.

The port State, the flag State and the ship should work together to agree on the most appropriate solution, taking into account the information provided in the **Fuel Oil Non-Availability Report (FONAR)**, to address the non-compliant fuel oil.

After the non-compliant fuel oil is completely used or discharged, such actions should include the possibility of cleaning and/or flushing through or dilution of remaining residues by using compliant fuel oil with the lowest sulphur content available.

Annex 2 of this Publication contains an indicative checklist for Owners that is recommended to be used in order to check compliance with IMO 2020.

ANNEX 1 – FUEL OIL NON-AVAILABILITY REPORT (FONAR)

1	Particulars of ship
1.1	Name of ship:
1.2	IMO Number:
1.3	Flag:
1.4	Distinctive Number or Letters:
2	Description of ship's voyage plan
2.1	Provide a description of the ship's voyage plan in place at the time of entry into "country X" waters (and
	ECA, if applicable) (Attach copy of plan if available):
2.2	Details of voyage
2.2.1	Last port of departure:
2.2.2	First port of arrival in "country X":
2.2.3	Date of departure from last port:
2.2.4	Date of arrival at first "country X":
2.2.5	Date ship first received notice that it would be transiting in "country
	X" waters (and ECA, if applicable):
2.2.6	Ship's location at the time of notice:
2.2.7	Date ship operator expects to enter "country X" waters
	(and ECA, if applicable):
2.2.8	Time ship operator expects to enter "country X" waters
	(and ECA, if applicable):
2.2.9	Date ship operator expects to exit "country X" waters
	(and ECA, if applicable):
2.2.10	Time ship operator expects to exit "country X" waters
	(and ECA, if applicable):
2.2.11	Projected days ship's main propulsion engines will be in operation
	within "country X" waters (and ECA, if applicable):
2.2.12	Sulphur content of fuel oil in use when entering and operating in
	"country X" waters (and ECA, if applicable):
3	Evidence of attempts to purchase compliant fuel oil
3.1	Provide a description of actions taken to attempt to achieve
	compliance prior to entering "country X" waters (and ECA, if
	applicable), including a description of all attempts that were made to
	locate alternative sources of compliant fuel oil, and a description of
	the reason why compliant fuel oil was not available:
3.2	Name and email address of suppliers contacted, address and phone
	number and date of contact (dd-mm-yyyy):

. .		supply disruption	on only			
4.1	Name of port at whi	ch ship was sch	eduled to receiv	re compliant fuel		
	oil:					
4.2	Name, email address	s, and phone nun	nber of the fuel	oil supplier that		
	was scheduled to de	liver (and now re	porting the non	-availability):		
5	Operation constra	ints, if applical	ble			
5.1	5.1 If non-compliant fuel has been bunkered due to concerns that the quality of the compliant fuel avo					
	would cause opera	tional or safety	problems on I	board the ships,	the concerns should be thoroughly	
	documented.					
5.2	Describe any operati	onal constraints	that prevented	use of compliant		
	fuel oil available at p	ort:				
5.3	Specify steps taken	, or to be taker	n, to resolve th	nese operational		
	constraints that will	enable compliant	fuel use:			
6	Plans to obtain co	mpliant fuel oi	l			
6.1	Describe availability	of compliant f	uel oil at the	first port-of-call		
	in''country X'', and pl					
6.2	If compliant fuel oil is					
	X", list the lowest sul					
	sulphur content of available fuel oil at the next port-of-call:					
	Previous Fuel Oil Non-Availability Reports					
7	Previous Fuel Oil N	Non-Availability	y Reports			
7 7.1			•	n-Availability Repo	rt to "country X" in the previous 12	
	If shipowner/operator months, list the num	or has submitted ber of Fuel Oil No	a Fuel Oil Nor on-Availability F	Reports previously	submitted and provide details on the	
	If shipowner/operate months, list the num dates and ports visite	or has submitted ber of Fuel Oil No	a Fuel Oil Nor on-Availability F	Reports previously el oil, as set out bel	submitted and provide details on the	
	If shipowner/operator months, list the num	or has submitted ber of Fuel Oil No	a Fuel Oil Nor on-Availability F	Reports previously	submitted and provide details on the	
	If shipowner/operate months, list the num dates and ports visite	or has submitted ber of Fuel Oil No ed while using no	a Fuel Oil Nor on-Availability F on-compliant fue	Reports previously el oil, as set out bel	submitted and provide details on the	
	If shipowner/operate months, list the num dates and ports visite	or has submitted ber of Fuel Oil No ed while using no Date:	a Fuel Oil Nor on-Availability F on-compliant fue	Reports previously el oil, as set out bel	submitted and provide details on the	
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7.1	If shipowner/operate months, list the num dates and ports visite Report: Master/Company	or has submitted ber of Fuel Oil No ed while using no Date:	a Fuel Oil Nor on-Availability F on-compliant fue	Reports previously el oil, as set out bel	submitted and provide details on the	
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7.1	If shipowner/operate months, list the num dates and ports visite Report: Master/Company in Master name: Local agent in "county of the ship of the sh	or has submitted ber of Fuel Oil No ed while using no Date:	a Fuel Oil Nor on-Availability F on-compliant fue	Reports previously el oil, as set out bel	submitted and provide details on the	
7.1	If shipowner/operator months, list the num dates and ports visite Report: Master/Company in Master name: Local agent in "count Ship operator name:	pr has submitted ber of Fuel Oil No ed while using no Date: Information try X":	a Fuel Oil Nor on-Availability F on-compliant fue	Reports previously el oil, as set out bel	submitted and provide details on the	
7.1	If shipowner/operate months, list the num dates and ports visite Report: Master/Company in Master name: Local agent in "count Ship operator name: Shipowner name:	pr has submitted ber of Fuel Oil No ed while using no Date: Information try X":	a Fuel Oil Nor on-Availability F on-compliant fue	Reports previously el oil, as set out bel	submitted and provide details on the	
7.1	If shipowner/operate months, list the num dates and ports visite Report: Master/Company in Master name: Local agent in "count Ship operator name: Shipowner name: Name and position of	pr has submitted ber of Fuel Oil No ed while using no Date: Information try X'':	a Fuel Oil Nor on-Availability F on-compliant fue	Reports previously el oil, as set out bel	submitted and provide details on the	
7.1	If shipowner/operator months, list the num dates and ports visite Report: Master/Company in Master name: Local agent in "count Ship operator name: Shipowner name: Name and position of Email address:	pr has submitted ber of Fuel Oil No ed while using no Date: Information try X'':	a Fuel Oil Nor on-Availability F on-compliant fue	Reports previously el oil, as set out bel	submitted and provide details on the	
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ANNEX 2 – PORT STATE CONTROL CHECKLIST

Since 1 January 2020 Port State Control Officers check compliance with the implemented regulations through the bunker delivery notes and related ships' log books and records and by means of sampling from the fuel lines. Below indicative checklist means to assist Shipowners to crosscheck compliance of their fleet.

No.	ITEM	YES	NO	N/A						
INITIA	INITIAL INSPECTION									
The first stage of the inspection is likely to be a review of the vessel's documentation that relate to fuel sulphur compliance:										
1	Ship's certificates relating to MARPOL Annex VI (e.g. IAPPC + supplement, EIAPPC)									
2	Bunker delivery notes (BDN) retained as required									
3	Bunker operation checklists									
4	Oil Record Book(s) – Part 1									
5	Bunker certificates of quality									
6	Ship implementation plan									
7	Is the Master and ship's personnel familiar with essential fuel oil management procedures?									
8	If using different fuels for compliance (e.g. 0.50%S max and 0.10%S max):									
9	Written fuel changeover procedures in a working language									
9.1	Records of fuel changeovers when entering and exiting emission control areas (ECAs)									
10	If non-compliant fuel is on board or the fuel is suspected to be non-compliant:									
10.1	Any notification to the flag State, destination port State and the authorities of the country of where bunkers were delivered									
10.2	Any letters of protest issued by the vessel and other commercial documentation relevant to non-compliant bunker delivery									
10.3	Any FONAR submissions with supporting evidence									
11	If vessel is fitted with exhaust gas cleaning systems (EGCS):									
11.1	Certificates to show EGCS is an approved "equivalent means" of compliance									
11.2	BDN of high sulphur bunkers indicates that it is to be used on unit with EGCS									
11.3	Evidence that the EGCS is operational and is being used									
11.4	Any notifications to flag State and destination port State of EGCS malfunctions									
11.5	If there has been any malfunction to the monitoring instrumentation, provide alternative documentation to prove compliant operation									
				<u> </u>						

Fuel Sampling If the vessel is not fitted with EGCS, or the use is prohibited in port, then PSC are likely to check that its fuel is compliant. This may require testing of: • the MARPOL delivered sample (drawn at time of bunkering and retained by the vessel) • the not-in-use onboard sample (drawn from the vessel's bunker storage tanks during inspection) • The in-use sample (drawn as close as possible to the engine inlet during inspection) • The in-use sample (drawn as close as possible to the engine inlet during inspection) If requested by PSC to draw samples of the fuel in use, consider the following: 1 Does the proposed sampling point allow for a sample to be drawn safely? 2 Does the proposed sampling point allow for a representative sample to be taken? 3 Does the chief engineer and PSCO agree on the sampling point? 4 Are samples drawn into clean suitable bottles and sealed with identification tags? Documentation The ship's records are likely to come under greater scrutiny. This includes: 1 Do the fuel consumption logs accurately reflect the current remains on board and record the fuel used when in and outside ECA? 2 Is there enough compliant fuel on board to reach the next destination? 3 Are the crew familiar with the onboard operational procedures and record-keeping requirements relating to bunkers? 4 If vessel is fitted with exhaust gas cleaning systems been installed and operated in accordance with the manufacturer's instruction? 6 Are the monitoring systems fully operational, tamper-proof and allow continuous monitoring? 7 Can the vessel evidence compliance with the parameters listed in the system documentation? 8 Are the crew familiar with correct operation of the EGCS and the record-keeping record-keeping and the parameters listed in the system documentation?	No.	ITEM	YES	NO	N/A						
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documentation? Are the crew familiar with correct operation of the EGCS and the record-keeping	6										
	7	·									
requirements!	8	Are the crew familiar with correct operation of the EGCS and the record-keeping requirements?									

 $^{^{1}}$ If the initial inspection gives clear grounds for port State to believe that the condition of the vessel and its equipment do not correspond with the documentation or the crew are not familiar in the relevant operations, this may escalate to a more detailed inspection.

ANNEX 3 - LOCAL RESTRICTIONS FOR EXHAUST GAS CLEANING SYSTEM

Area	Country	Port	Policy	Summary
AFRICA	South Africa		In Marine Notice no. 08 of 2019 South Africa has indicated that it	All EGCS Types are allowed,
			accepts all types of approved scrubbers including open loop	wash water discharge shall
			scrubbers as long as the IMO discharge criteria set out in	be according to IMO
			Resolution MEPC.259(68) is met. However, recent reports indicate	guidelines.
			that South Africa may reconsider its position on the acceptance of	
			open loop scrubbers.	
	Egypt		SCA Circular No 8/2019 and subsequent Clarification circular	The use of open loop
			issued confirm that no waste water discharges are permitted	scrubbers is prohibited at
			during canal transits. In addition, our correspondent has	Suez canal waters Egyptian
			reported that the use of all types of scrubber (open / closed /	territorial waters and all
			hybrid) is prohibited in Egyptian territorial waters and all	Egyptian ports, including
			Egyptian ports, including Alexandria and Damietta, until Egypt	Alexandria and Damietta
			ratifies Annex VI of MARPOL.	
	Mozambique	Nacala Port	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
	Mauritius		The discharge of wash water from EGCS is prohibited. The	The discharge of wash water
			discharge of open loop scrubbers is prohibited 12 nm from the	from EGCS is prohibited.
			nearest land.	'
AMERICA	Argentina		The internal waters, territorial sea, contiguous zone and exclusive	The use of open loop
			economic zone of Argentina. Circular 029/2020 has been issued,	scrubbers is prohibited.
			advising that the Argentinian Coast Guard have enacted	
			Disposition 15/2020 dated 8th August 2020 and coming into effect	
			on 10th August 2020. This prohibits the discharge of wash water	
			generated by open loop scrubbers in all jurisdictional waters	
			including internal waters, territorial sea, contiguous zone and	
			exclusive economic zone of Argentina	
	Brazil	All ports	The Directorate of Ports and Coasts (DPC) / Navy had changed	The use of open loop
		'	their previous guidance on the topic, and that the discharge of	scrubbers is prohibited at
			wash water from open loop and/or hybrid Exhaust Gas Cleaning	certain bulk terminals
			Systems (EGCS) is allowed within Brazilian Jurisdictional Waters	
			until the competent environmental authority has the opportunity to	
			better assess the scenario.	
			This is under the assumption that the subject EGCS is approved by	
			Class, has a plan for compliance of SOx emissions and is approved	
			as per requirements of IMO resolution MEPC.259 (68).	
			Bulk terminals/ports operated by Vale S.A. specifically do not allow	
			discharge of wash water within their waters as per Statement of	
			20 Dec 2019. It is "recommended" that wash water is not	
			discharged once entering into waters 24 nm from the coast line.	
			and the court into waters 24 min from the court into	

Area	Country	Port	Policy	Summary
	Bermuda		The requirements are set out in the document Environmental	Open loop EGCS not
			Policy for Ships, which confirms that in Bermuda's waters open	permitted nor washwater and
			loop scrubbers are prohibited, while prior approval needs to be	residues. Use of closed loop
			sought from the Environmental Authority to use a closed loop	EGCS required permission
			scrubber.	from the authorities.
	Panama		Panama Canal Authority (ACP) NT Notice to Shipping No. N1 2020	The discharging of wash
			Section 28 confirms that discharge of open loop scrubber waste	water is prohibited at the
			water is not permitted, but the use of closed loop systems	Panama Canal waters.
			is permitted.	
	Belize		The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
	Colombia		Internal waters, territorial sea area, and the contiguous Colombian	The use of open loop
			zone	scrubbers is prohibited
	Canada	St. John	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
		Port Cartier	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
	USA	Hawaii	Conditional section 401 WQC (Water Quality Certification) as	Allows for discharge of
			mentioned in section 6.7 of 2013 VGP allows for discharge of	washwater subject to certain
			washwater subject to certain requirements being fulfilled. These	requirements being fulfilled.
			requirements can be found in the same section.	(Requirements included in the
				same section)
		Seattle	The use of open loop scrubbers is prohibited.	Restriction applies to
				passenger cruise ships at
				berth in port terminals only
		Connecticut	Connecticut has laid down specific conditions as part of the 2013	Specific conditions have been
			Vessel General Permit (VGP) requirements. In accordance with	established. Vessel General
			section 6.5.9[UK1] of the 2013 VGP, discharge of exhaust gas	Permit (VGP) requirements.
			scrubber washwater into Connecticut waters from any vessel	Discharge of EGCS
			covered under the VGP is prohibited. Please see CGS section 22a-	washwater into Connecticut
			427, and Connecticut Water Quality Standards (CT WQS).	waters from any vessel
				covered under the VGP is
				prohibited. The use of open
				loop scrubbers is prohibited.
		California	The CARB OGV (California Air Resource Board for Ocean Going	Do not permit the use of
			Vessels) regulations do not permit the use of abatement	abatement technologies such
			technologies such as scrubbers, hence their use as well as any	as EGCS; thus, any discharge
			discharge of washwater is prohibited. Vessel discharge regulations	of washwater is prohibited.
			for Port of Long Beach also state that it is prohibited to discharge	Long Beach state prohibited
			washwater from scrubbers in port waters. However, pursuant to	the discharge washwater
			CARB's Marine Notice 2017-1 discharge is permitted if the vessel	from EGCS in port waters.
			has an experimental or temporary research permit.	Discharge is only
				permitted if the vessel has a
				temporary research or
				experimental permit.

Area	Country	Port	Policy	Summary
ASIA	Bahrain		The requirements are set out in Marine Notice PMA 03 2019.	The discharge of wash water
			This confirms that wash water from open loop scrubbers is not	is restricted within port limits
			permitted in Bahraini territorial waters and exclusive economic	of Bahrain including the
			zone (EEZ) unless it can be proved that the discharge complied	anchorage area.
			with MEPC.259(68) and there is no negative impact on marine	
			ecosystems.	
	Oman		The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
	China		Guidance Huatai PNI1907 confirming further details of the	The discharge of wash water
			restricted areas. Further details of the China MSA guidelines on Air	if prohibited at all Inland river
			Pollution Emissions are provided in Huatai PNI2001, which	& coastal ECA ports including
			includes details of the procedure which may be adopted by the	the Bohai Rim Sea.
			Maritime Authorities for inspecting scrubbers.	
	South Korea		The use of open loop scrubbers is prohibited. Restrictions also	The use of open loop
		(including	apply to all ships at anchor in all ports	scrubbers is prohibited.
		Kyongin Port)		Restrictions also apply to all
				ships at anchor in all ports
		Pyeongtaek-	The use of open loop scrubbers is prohibited	The use of open loop
		Dangjin		scrubbers is prohibited
		Yeosu	The use of open loop scrubbers is prohibited	The use of open loop
				scrubbers is prohibited
		Gwang-yang	The use of open loop scrubbers is prohibited	The use of open loop
		(including		scrubbers is prohibited
		Haodng port) Busan	The use of open loop scrubbers is prohibited	The use of open loop
		Busan	The use of open loop scrubbers is proffibiled	scrubbers is prohibited
		Lllago	The use of even lean cay the eve is nychibited	The use of open loop
		Ulsan	The use of open loop scrubbers is prohibited	scrubbers is prohibited
				·
	Hong Kong		If a ship intends to use scrubbers in Hong Kong waters, to meet the	The discharge of wash water
			sulphur cap requirements, application must be made to the Hong	if prohibited at Hong Kong
			Kong authorities requesting for an exemption from using compliant	Waters.
			fuel. The exemption application must be made at least 14 days	
			prior to a ship's first visit to Hong Kong after 1 January 2019. For	
			details of the exemption application process, please refer to	
			Sections 7 to 11 of the new 'Air Pollution Control (Fuel for Vessels)	
			Regulation'.	
	India		Adani Ports and Special Economic Zone Ltd has issued Circular	The discharge of wash water
			APSEZL/Marine/16/2020 which prohibits the discharge of wash	is prohibited at certain ports
			water within the port limits of ports and terminals operated by	and terminals
			Adani Ports. A List of ports and terminals operated by Adani	
			Ports can be found on their webpage.	
	Malaysia		Marine Department Malaysia Circular MSN 07/2019.confirms the	the discharge of wash water
			discharge of open loop scrubbers is prohibited 12 nm from the	is prohibited at the territorial
			nearest land. However, ships transiting the Malacca Strait and	waters of Malaysia
			not bound for any Malaysian port are excluded from this ban, as	

\rea	Country	Port	Policy	Summary
			per MSN 08/2019.	
	Singapore		According to the Maritime and Port Authority of Singapore (MPA),	Discharge is prohibited in
			discharge is prohibited in Singapore port waters_from 1 January	Singapore port waters from 1
			2020. MPA has published useful guidance on IMO's 2020 Sulphur	January 2020.
			limits which can be accessed here. The document advises ships	
			fitted with open loop scrubbers to 'carry out the switch to either	
			closed-loop mode or to compliant fuel well in advance of the	
			vessel's arrival at the port waters'. Residues from scrubbers have	
			been classified as toxic industrial waste under Singapore's Environmental Public Health (Toxic Industrial Waste) Regulations.	
			It can only be collected by licensed Toxic Industrial Waste Collectors.	
		Al- Di-i	In 2013 Abu Dhabi authorities issued 'Vessel Discharge and	EGCS washwater can be
	UAE	Abu Dhabi	Maintenance Guidelines For Owners, Masters And Agents'. It	discharged in port waters if
			states that scrubber washwater can be discharged in port waters	free form pollutants whilst
			if free form pollutants whilst scrubber sludge should be discharged	scrubber sludge should be
			from the vessel to an Abu Dhabi Ports Company (ADPC) licensed	discharged from the vessel to
			waste disposal contractor.	an Abu Dhabi Ports Company
			waste disposal confidetor.	(ADPC) licensed waste
				disposal contractor.
		Fujairah	As per notice to mariners no. 252, Harbour Master of Fujairah has	The use of open-loop
		l ajanan	announced that use of open loop scrubbers will be banned in port	scrubbers in its waters has
			waters.	been banned and the
				discharge of wash water is
				prohibited
		Dubai	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
	Pakistan	Karachi	The Government of Pakistan's Ministry of Maritime Affairs (Ports	The use of open loop
			& Shipping Wing) Circular No. 001/2020 confirms that the	scrubbers is prohibited.
			discharge of wash-water from open-loop scrubbers is prohibited	
			in port (Karachi). While in port, vessels fitted with hybrid scrubbers	
			should switch to the closed-loop mode of operations. Vessels fitted	
			with open-loop scrubbers need to switch over to compliant fuel	
			instead. It is advised that the switch over is carried out well in	
			advance of the ship's arrival in port waters	
		Bin Qasim	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
	Qatar		It has been reported by Qatar Petroleum that in accordance with	The discharge of wash water
			Qatar Environmental Laws, waste water discharges from	is prohibited at the territorial
			scrubbers containing "any chemicals or metals from ships" are	waters of Qatar.
			strictly prohibited in Qatari waters; however, no formal notice is	
			available.	
	Taiwan	Taiwan	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.

Area	Country	Port	Policy	Summary
	Turkey		The Ministry of Environment and Urbanization of Turkey has	The discharge of wash water
			announced that wash water discharge is prohibited in Turkish waters. Ships operating with open-loop scrubber will have to	is prohibited at the territorial waters of Turkey.
			switch to low-sulphur compliant fuels when entering / sailing in	waters of rankey.
			Turkish waters.	
	Oman	All ports	The use of open loop scrubbers is prohibited, but no formal	The use of open loop
			notice has yet been issued by the Oman authorities	scrubbers is prohibited at the
				territorial waters of Oman
	Saudi		As per Saudi Ports Authority Circular No. (55) 2020, the use of open loop scrubbers is prohibited.	The use of open loop scrubbers is prohibited and
	Arabia		open 100p scrubbers is profilbited.	the discharge of wash water
				is prohibited.
EUROPE	Belgium		The European Commission (EC)'s 2016 Note on discharge of	Prohibit the discharge in all
			scrubber wash water prohibits the discharge in ports and inland	ports and inland waters.
			waters but is allowed in coastal and open seawaters when at	
			least 3nm off the coast and if the discharge does not imperil the objectives of the EC Water Framework Directive (WFD),	
			2000/60/EC.	
	Denmark	Aalborg	The discharge of wash water from EGCS is prohibited when	The discharge of wash water
			entering Limfjord	from EGCS is prohibited when
				entering Limfjord
		Kalundborg	The discharge of wash water from EGCS is prohibited in Statoil	The discharge of wash water
			port areas	from EGCS is prohibited in Statoil port areas
		Fredericia	The discharge of wash water from EGCS is prohibited. Within port	The discharge of wash water
			limits close-loop to be used.	from EGCS is prohibited
	Estonia		Estonian Maritime Administration Circular No.4 states detailed	The use of open loop
			requirements for waste water discharge, including the need for	scrubbers is restricted in all
			prior port authorization if wash water is to be discharged in port areas.	ports.
	Finland	Porvoo	The discharge of wash water is prohibited at the Neste Refinery,	The discharge of wash water
			but no formal notice is available or of other similar port	from EGCS is prohibited at
			prohibitions.	Port of Porvoo (Neste
				Refinery Terminal)
	France	Ambes	It has been reported by our correspondent that discharge of	The discharge of wash water
			wash water is effectively prohibited inside the listed ports as the procedure to obtain a potential authorization would make it	from EGCS is restricted (but effectively prohibited at
			unrealistic to obtain within the time the ship is in port; however,	Bordeaux, Port Jérôme-sur
			no formal notice is available.	Seine, River Seine and Le
				Havre
	Germany		Discharge is not allowed in inland waterways and the Rhine,	The discharge of wash water
			pursuant to Articles 1 and 3 of the CDNI Convention (Convention	is prohibited at Inland
			on the Collection, Deposit and Reception of Waste Produced during Navigation on the Rhine and Inland Waterways).	waterways intended for general traffic, including the
			adding reavigation on the runne and main waterways).	Rhine, except for the stretch
				upstream of Rheinfelden. This
		1		

Area	Country	Port	Policy	Summary
				includes ports along these waterways, for example on the Wesser, Rhine, Elbe and Kiel Canal.
	Gibraltar	Gibraltar	Closed loop scrubbers are permitted in Gibraltar waters, Hybrid scrubbers operating in closed loop mode are also permitted, and open loop scrubbers are temporarily not permitted as a precautionary measure until the Gibraltar Government arrives at a definitive policy decision with regards to (solely) open loop scrubbers	The discharge of wash water from EGCS is prohibited at the waters of Gibraltar
	Italy	Ravenna	The discharge of wash water from EGCS is prohibited.	The discharge of wash water from EGCS is prohibited.
	Ireland	Dublin	The Irish authorities' Notice No. 37 of 2018 'Prohibition on the Discharge of Exhaust Gas Scrubber Wash Water' stipulates that discharge of washwater is prohibited in waters under Dublin port jurisdiction. Dublin port jurisdiction includes waters from the Matt Talbot Memorial Bridge eastwards to a line from the Baily Lighthouse through the North and South Burford buoys and through Sorrento Point.	Discharge of washwater is prohibited in waters under Dublin port jurisdiction. Dublin port jurisdiction includes waters from the Matt Talbot Memorial Bridge eastwards to a line from the Baily Lighthouse through the North and South Burford buoys and through Sorrento Point.
		Waterford	As per Port of Waterford's marine notice 'Prohibition on the Discharge of Exhaust Gas Scrubber Wash Water', discharge of scrubber washwater is prohibited in port limits from the start of January 2019.	EGCS washwater discharge is prohibited in port limits from the start of January 2019.
		Cork	Port notice No. 15 of 2018 states that given the potential for impact on sensitive ecosystems, and the abundance of Natura 2000 sites within the jurisdiction of the port company, discharge of scrubber washwater is prohibited in port waters.	Discharge of scrubber washwater is prohibited in port waters.
	Latvia		The discharge of wash water is not allowed in territorial and port waters of Latvia, including Riga, Ventspils and Liepaja.	The discharge of wash water is prohibited at the territorial and port waters of Latvia
	Lithuania		According to the EC's 2016 note on discharge of scrubber wash water, discharges of waste water are not allowed in Port Water Areas, although the same document notes that this is under discussion.	The discharge of wash water is prohibited in all ports.
	Netherlands	Terneuzen	The use of open loop scrubbers is prohibited.	The use of open loop scrubbers is prohibited.
	Slovenia		The use of open loop scrubbers is prohibited.	The use of open loop scrubbers is prohibited.
	Romania		The use of open loop scrubbers is prohibited within port limits	The use of open loop scrubbers is prohibited within port limits

Area	Country	Port	Policy	Summary
	Albania	All ports	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
	Norway		Under the amendments of 1 March 2019 to Regulation No.488 on	Open loop EGCS is prohibited
			the environmental safety of ships and mobile offshore units, use of	in the Norwegian fjords. Also,
			open loop scrubbers is prohibited in the Norwegian fjords. Also, for	for ships using closed or
			ships using closed or hybrid type scrubbers, a device for reducing	hybrid type scrubbers, a
			visible emissions to air is required.	device for reducing visible
				emissions to air is required.
		Bergen	The discharge of wash water from EGCS is prohibited.	The discharge of wash water
				from EGCS is prohibited.
		Heroya	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
		Entering	The use of open loop scrubbers is prohibited.	The use of open loop
		SECA		scrubbers is prohibited.
		North Sea		
		Glomfjord	The discharge of wash water from EGCS is prohibited.	The discharge of wash water
				from EGCS is prohibited.
		The world of	The use of open loop scrubbers is prohibited.	The use of open loop
		Heritage		scrubbers is prohibited.
		Fjords		
		Port of	The use of open loop scrubbers is prohibited.	The use of open loop
		Stavanger		scrubbers is prohibited.
		Port of	The use of open loop scrubbers is prohibited.	The use of open loop
		Eidfjord		scrubbers is prohibited.
	Russia	Primorsk	EGCS can operate in close-loop without any discharge. In order to	The discharge of wash water
			discharge wash waters it must be properly reflected by the Master	from EGCS is prohibited.
			within the Waster Notification Form (for e.g. bilge waters) Zero	
			discharge within port limits (change over with Pilot onboard).	
		St Ptersburg	The discharge of wash water from EGCS is prohibited before Pilot	The discharge of wash water
			onboard (P.O.B.)	from EGCS is prohibited.
	Spain	Algeciras	According to Article 62 Law 2/2011 the discharge of wash water	The discharge of wash water
			from EGCS is prohibited.	from EGCS is prohibited.
		Canary	The use of open loop scrubbers is prohibited	The use of open loop
		Islands		scrubbers is prohibited
		Gijon	The use of open loop scrubbers is prohibited	The use of open loop
				scrubbers is prohibited
		Cadiz	The use of open loop scrubbers is prohibited	The use of open loop
		Cuuiz		scrubbers is prohibited
		Bilbao	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
				·

Area	Country	Port	Policy	Summary
		La Coruna	No formal regulation in place so far however closed-loop preferred	The use of open loop
			by the Harbor Master. If the tank is full the ship may switch over to	scrubbers is prohibited.
			open-loop.	
		Tarragona	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
				TI II I
		Cartagena	Within port limits, when Pilot on board (P.O.B.) the discharge of	The discharge of wash water
			wash water from EGCS is prohibited.	from EGCS is prohibited.
		Huelva	Within port limits, environmental sensitive area the discharge of	The discharge of wash water
			wash water from EGCS is prohibited.	from EGCS is prohibited.
	Portugal	Lisbon	Within port limits the discharge of wash water from EGCS is	The discharge of wash water
	lortagai	LISBOTT	prohibited.	from EGCS is prohibited.
			profilation.	nom Edes is prombited.
		Sines	The discharge of wash water from EGCS is prohibited.	The discharge of wash water
				from EGCS is prohibited.
		Leixoes	The discharge of wash water from EGCS is prohibited.	The discharge of wash water
				from EGCS is prohibited.
				'
		Aveiro	The discharge of wash water from EGCS is prohibited.	The discharge of wash water
				from EGCS is prohibited.
	Sweden	Brofjorden	Within port limits the discharge of wash water from EGCS is	The discharge of wash water
		2.0.,0.00	prohibited.	from EGCS is prohibited.
		Gavle	Within port limits the discharge of wash water from EGCS is	The discharge of wash water
			prohibited.	from EGCS is prohibited.
		Stenungsund	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
				·
		Trellebord	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
		Gothenburg	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
		Oxelosund	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
		Petroport	The use of open loop scrubbers is prohibited.	The use of open loop
				scrubbers is prohibited.
		Norrkoping	Within port limits the discharge of wash water from EGCS is	The discharge of wash water
			prohibited.	from EGCS is prohibited.
		Umea	Closed-loop after berthing Open-loop after cast-off	Closed-loop after berthing
				Open-loop after cast-off

Area	Country	Port	Policy	Summary
		Sundsvall	Closed-loop after berthing Open-loop after cast-off	Closed-loop after berthing
				Open-loop after cast-off
		Skellefteham	The discharge of wash water from EGCS is prohibited.	The discharge of wash water
				from EGCS is prohibited.
		Copenhagen	The discharge of wash water from EGCS is prohibited.	The discharge of wash water
				from EGCS is prohibited.
		Malmo	The discharge of wash water from EGCS is prohibited.	The discharge of wash water
				from EGCS is prohibited.
	UK	Immingham	The discharge of wash water from EGCS is prohibited.	The discharge of wash water
				from EGCS is prohibited.
		Avonmouth	The discharge of wash water from EGCS is prohibited.	The discharge of wash water
				from EGCS is prohibited.
		Cardiff	The discharge of wash water from EGCS is prohibited.	The discharge of wash water
				from EGCS is prohibited.
		Hull	The discharge of wash water from EGCS is prohibited.	The discharge of wash water
				from EGCS is prohibited.
		Finnart (SCT)	Within port limits the discharge of wash water from EGCS is	The discharge of wash water
			prohibited.	from EGCS is prohibited.
OCEANIA	Australia		All ships using a scrubber have to notify AMSA prior to first	The discharge of washwater
			arrival at an Australian port after 1 January 2020 and provide	from open loop scrubbers is
			required information as per Marine Notice 05/2019.	restricted in the territorial
				waters of Australia.
		Port of	The use of open loop scrubbers is prohibited.	The use of open loop
		Hastings		scrubbers is prohibited.

ANNEX 4 – CALCULATION OF AVERAGE SULPHUR CONTENT BASED ON QUANTITY

The mathematical formula for the method of calculation described is given below.

$$Acj = \frac{\sum_{i=1}^{i=N_{j}} a_{i} \cdot m_{i}}{\sum_{i=1}^{i=N_{j}} m_{i}}$$

in which:

Acj = the average sulphur content of all deliveries sampled worldwide in year j

ai = the sulphur content of individual sample for delivery i

Nj = total number of samples taken in year j

mi = the mass of fuel oils with a sulphur content of ai.

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- International Maritime Organization (IMO) (www.imo.org)
- 2. MARPOL Annex VI Chapter 3
- 3. IMO Resolution MEPC.286(71) Amendments To The Annex Of The Protocol Of 1997 To Amend The International Convention For The Prevention Of Pollution From Ships, 1973, As Modified By The Protocol Of 1978 Relating Thereto Amendments to MARPOL Annex VI (Designation of the Baltic Sea and the North Sea Emission Control Areas for NOX Tier III control) (Information to be included in the bunker delivery note)
- 4. IMO Resolution MEPC.320(74) 2019 Guidelines for consistent implementation of the 0.50% sulphur limit under MARPOL Annex VI
- 5. IMO Resolution MEPC.321(74) 2019 Guidelines for port state control under
- 6. IMO Resolution MEPC.1/Circ.864/Rev.1 2019 Guidelines for on-board sampling for the verification of the sulphur content of the fuel oil used on board ships
- 7. IMO Resolution MEPC.1/Circ.878- guidance on the development of a ship implementation plan for the Consistent implementation of the 0.50% sulphur limit under MARPOL Annex VI
- 8. IMO Resolution MEPC.1/Circ.881 Notification on early application of the verification procedures for a MARPOL Annex VI fuel oil sample (Regulation 18.8.2 or 14.8)
- 9. IMO Resolution MEPC.1/Circ.882 Guidance for port state control on contingency measures for addressing noncompliant fuel oil
- 10. IMO Resolution MEPC.1/Circ.883 Guidance on indication of ongoing compliance in the case of the failure of a single monitoring instrument, and recommended actions to take if the exhaust gas cleaning system (EGCS) fails to meet the provisions of the 2015 EGCS guidelines
- 11. IMO Resolution MEPC.1/Circ.884 Guidance for best practice for Member State/coastal States
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- 13. IMO Resolution MSC-MEPC.5/Circ.15 Delivery of compliant fuel oil by suppliers.
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